

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

February 10, 2006

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1158-26
NE/NW, SEC. 26, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0285-A
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

FEB 23 2006

CWU 1158-26 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

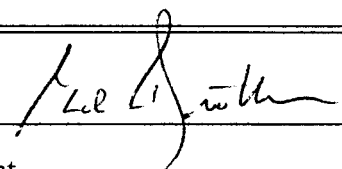
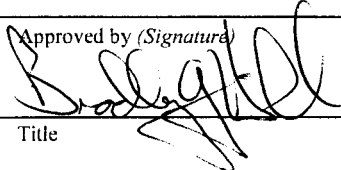
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0285-A
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 1158-26
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1224' FNL, 2315' FWL <i>635901X NE/NW 40.010922</i> At proposed prod. Zone <i>44290116 -109.407724</i>		9. API Well No. 43-047-37852
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T., R., M., or Blk. and Survey or Area SEC. 26, T9S, R22E, S.L.B.&M.
12. Distance in miles and direction from nearest town or post office* 20.07 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
13. State UTAH		
15. Distance from proposed* location to nearest property or lease line, ft. 1224' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 1800	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9375'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5001.1 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date February 10, 2006
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 03-07-06
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of Approval, if any, are attached.

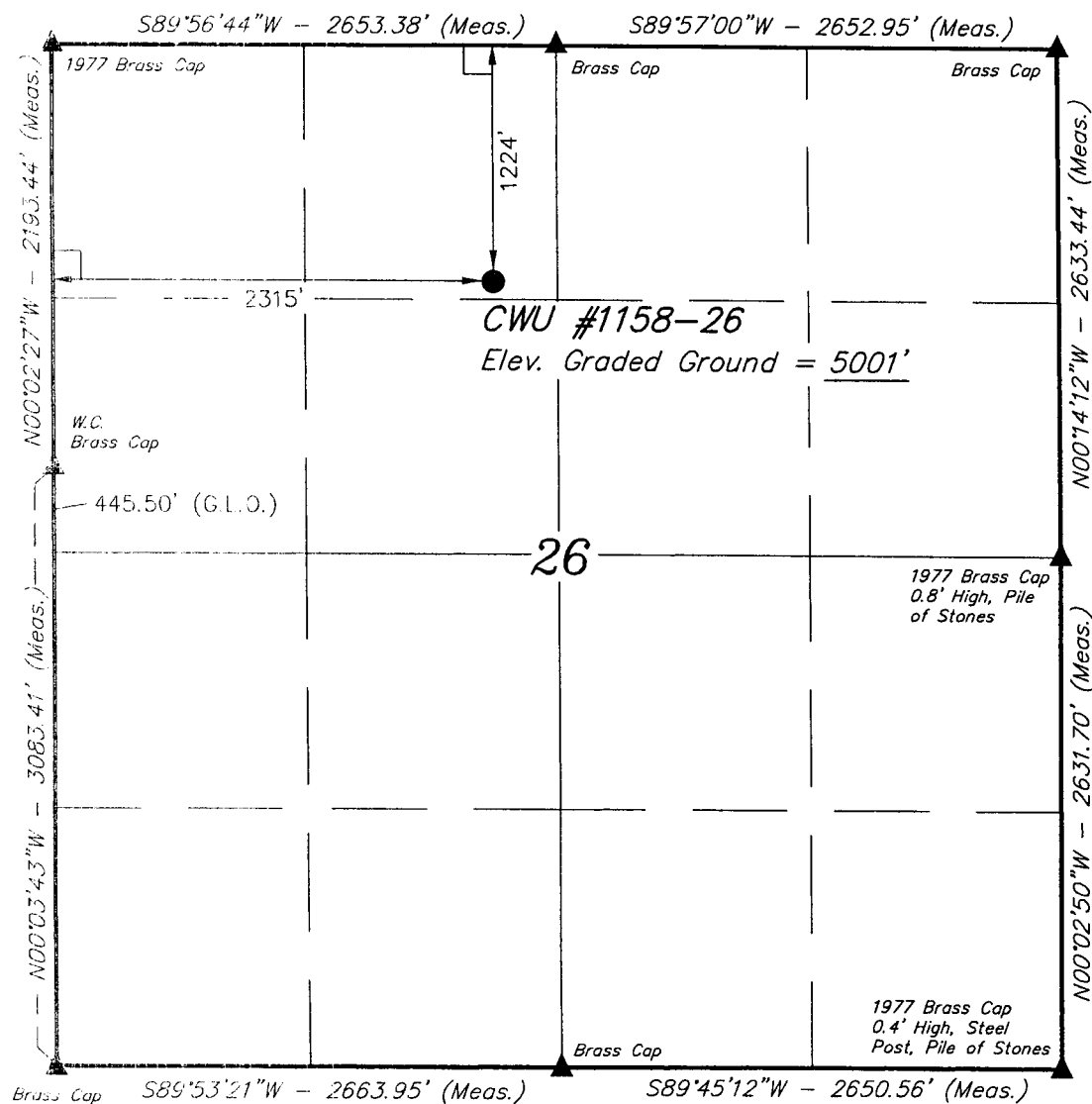
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

FEB 23 2006

Federal Approval of this
Action is Necessary

T9S, R22E, S.L.B.&M.



LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'39.17" (40.010881)
 LONGITUDE = 109°24'30.37" (109.408436)
 (NAD 27)
 LATITUDE = 40°00'39.29" (40.010914)
 LONGITUDE = 109°24'27.91" (109.407753)

EOG RESOURCES, INC.

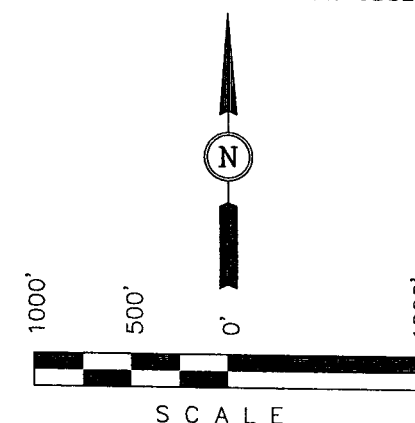
Well location, CWU #1158-26, located as shown in the NE 1/4 NW 1/4 of Section 26, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Kay
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-16-05	DATE DRAWN: 11-21-05
PARTY T.B. L.G. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELL UNIT 1158-26
NE/NW, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,597'
Wasatch	4,607'
North Horn	6,558'
Island	6,847'
KMV Price River	6,984'
KMV Price River Middle	7,843'
KMV Price River Lower	8,676'
Sego	9,162'

Estimated TD: **9,375' or 200'± below Sego top**

Anticipated BHP: 5,120 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 ½"	0' – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.
All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELL UNIT 1158-26
NE/NW, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELL UNIT 1158-26
NE/NW, SEC. 26, T9S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 132 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 915 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):
Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

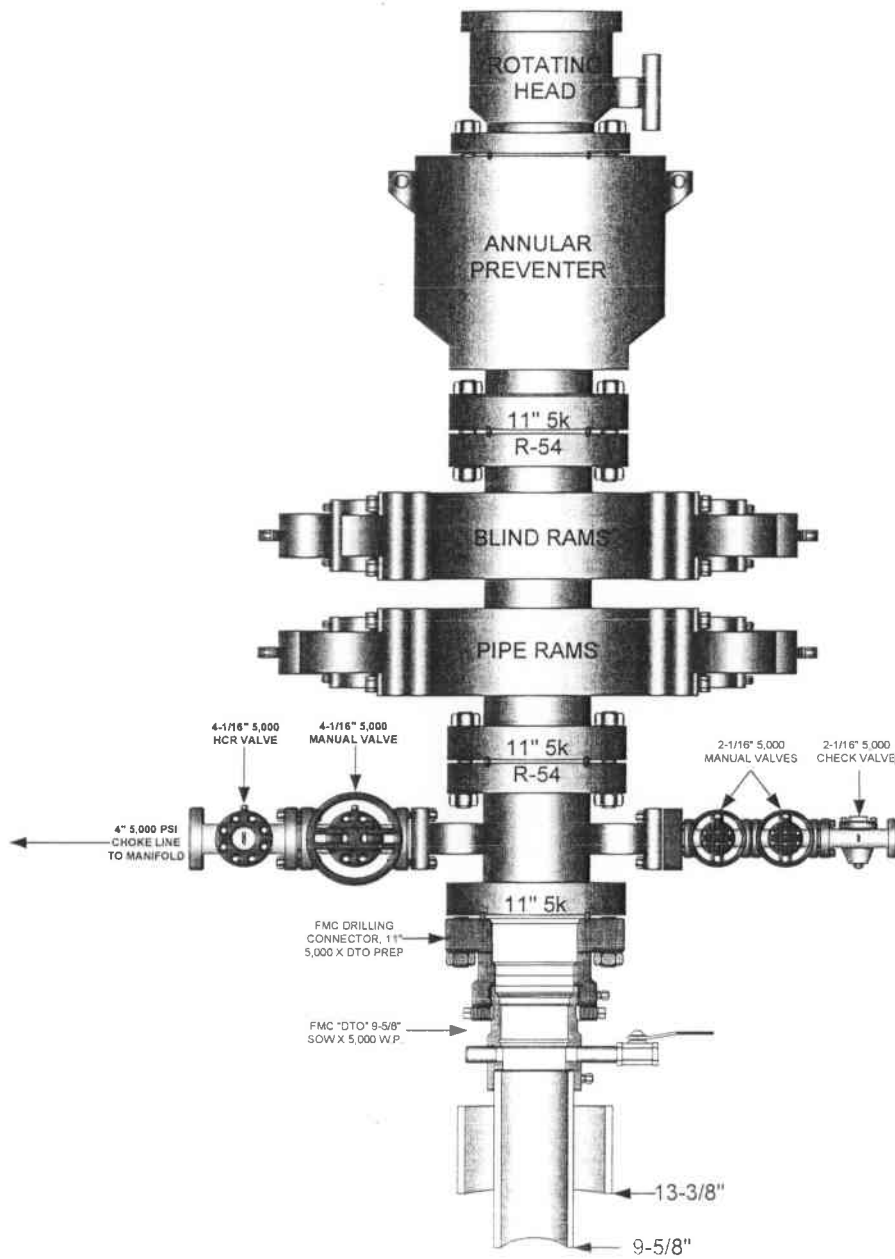
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

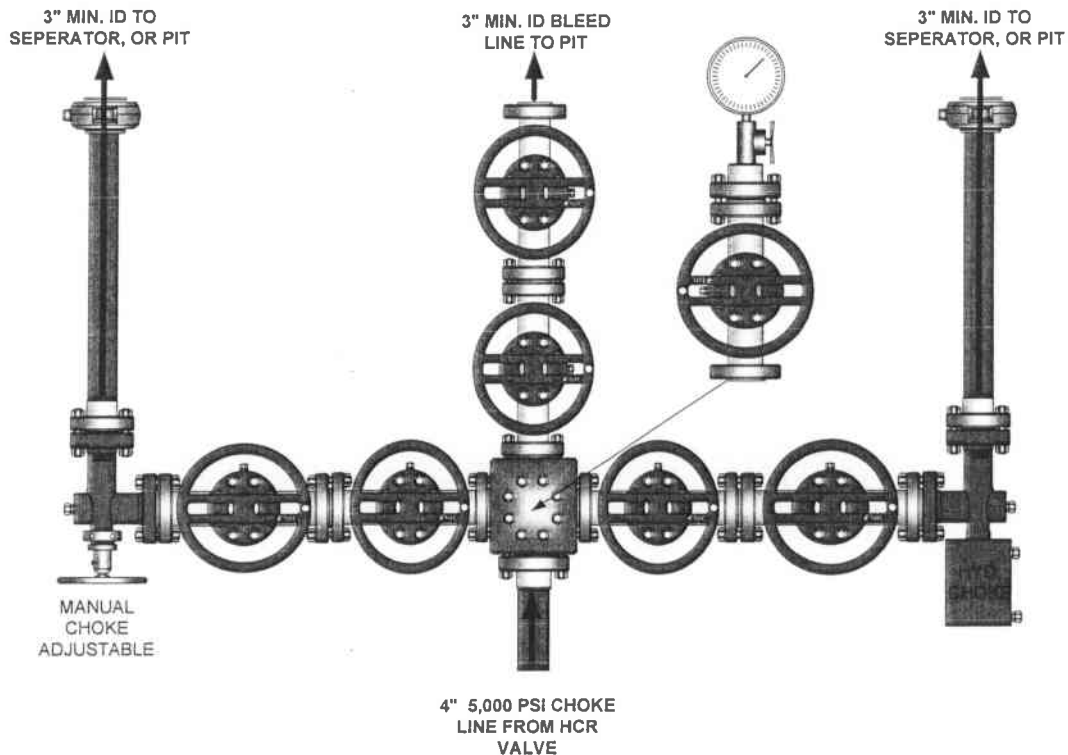
EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
4. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1158-26</u>
Lease Number:	<u>U-0285-A</u>
Location:	<u>1224' FNL & 2315' FWL, NE/NW, Sec. 26,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction
of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to
spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running
casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running
casing and tests.

First Production
Notice - within five (5) business days after new
Well begins or production resumes after
Well has been off production for more
than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of
Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.07 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 5*
- B. Producing wells - 52*
- C. Shut in wells - 2*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction

in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore

hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 mill plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved interim seed mixture for this location is:
 - Needle and Thread Grass – 6 pounds per acre
 - Hi-Crest Crested Wheat Grass – 6 pounds per acre.

The final abandonment seed mixture for this location is:

- Four-Wing Salt Bush – 3 pounds per acre
- Indian Rice Grass – 2 pounds per acre
- Needle and Thread Grass – 2 pounds per acre
- Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored South of Corner #6. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2, #6, & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1158-26 Well, located in the NE/NW of Section 26, T9S, R22E, Uintah County, Utah; Lease #U-0285-A;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

2-10-2006

Date


Agent

EOG RESOURCES, INC.
CWU #1158-26
SECTION 26, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 350' TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN LEFT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #346-26N AND AN EXISTING ROAD TO THE WEST; PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #321-26 AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.1 MILES.

EOG RESOURCES, INC.

CWU #1158-26

LOCATED IN UTAH COUNTY, UTAH
SECTION 26, T9S, R22E, S.L.B.&M.

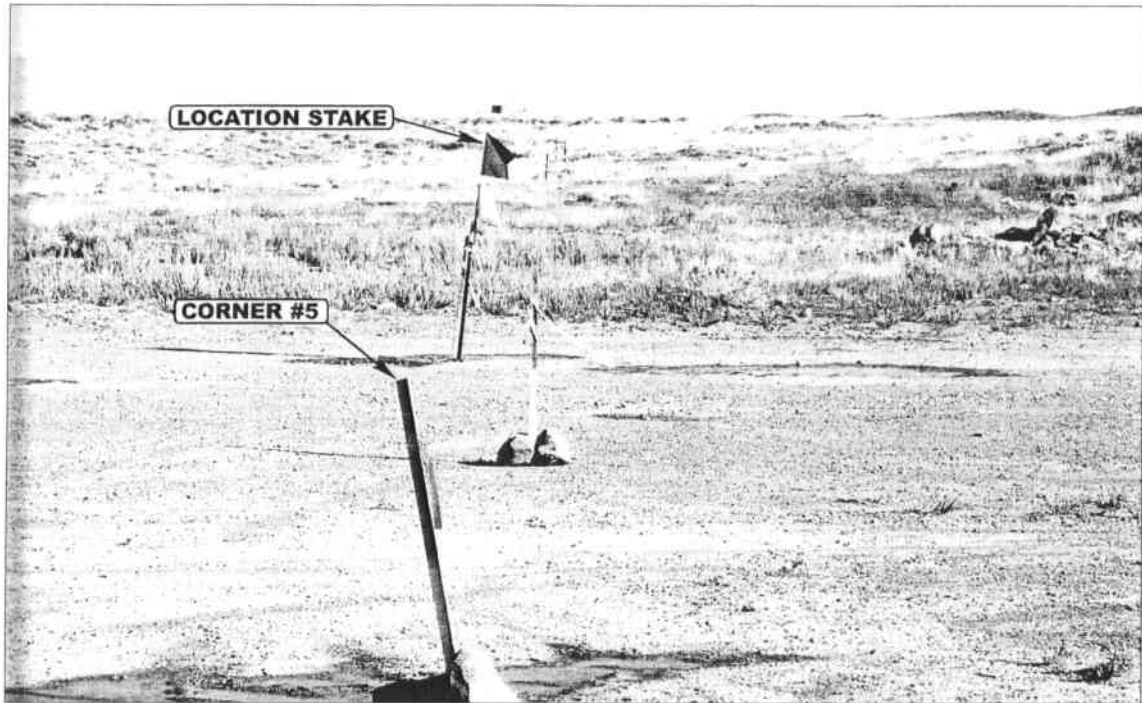


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

11 18 05
MONTH DAY YEAR

PHOTO

TAKEN BY: T.B.

DRAWN BY: S.L.

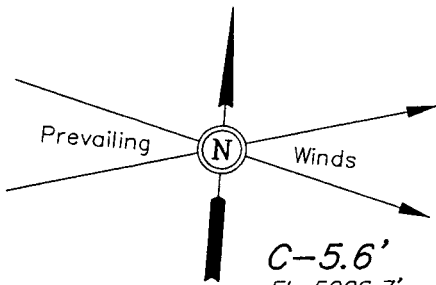
REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #1158-26
SECTION 26, T9S, R22E, S.L.B.&M.
1224' FNL 2315' FWL



C-5.6'
El. 5006.7'

SCALE: 1" = 50'
DATE: 11-21-05
Drawn By: P.M.

Existing Pipeline
Proposed Pipeline Re-Route
Proposed Road Re-Route

C-6.8'
El. 5007.9'

Sta. 3+25

C-6.6'
El. 5007.7'

Round Corners
as needed

Existing Road

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.

FLARE PIT

20' WIDE DIKE
46'

F-0.1'
5001.0'

El. 5001.0'
C-11.9'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

15' WIDE BENCH/DIKE

Total Pit Capacity
W/2' Of Freeboard
= 12,250 bbls. ±
Total Pit Volume
= 3,320 Cu. Yds.
RESERVE PITS
(12' Deep)
SLOPE = 1-1/2 : 1

Sta. 0+18

GRADE
El. 5001.1'

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

150'

3

GRADE
El. 5001.1'

DOG HOUSE

RIG

WATER

Existing Well
Head CWU #321-26

50359.34'E
39.97'

36'

175'

65'

7

DATA

6

175'

PIPE RACKS

CATWALK

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EOG RESOURCES, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

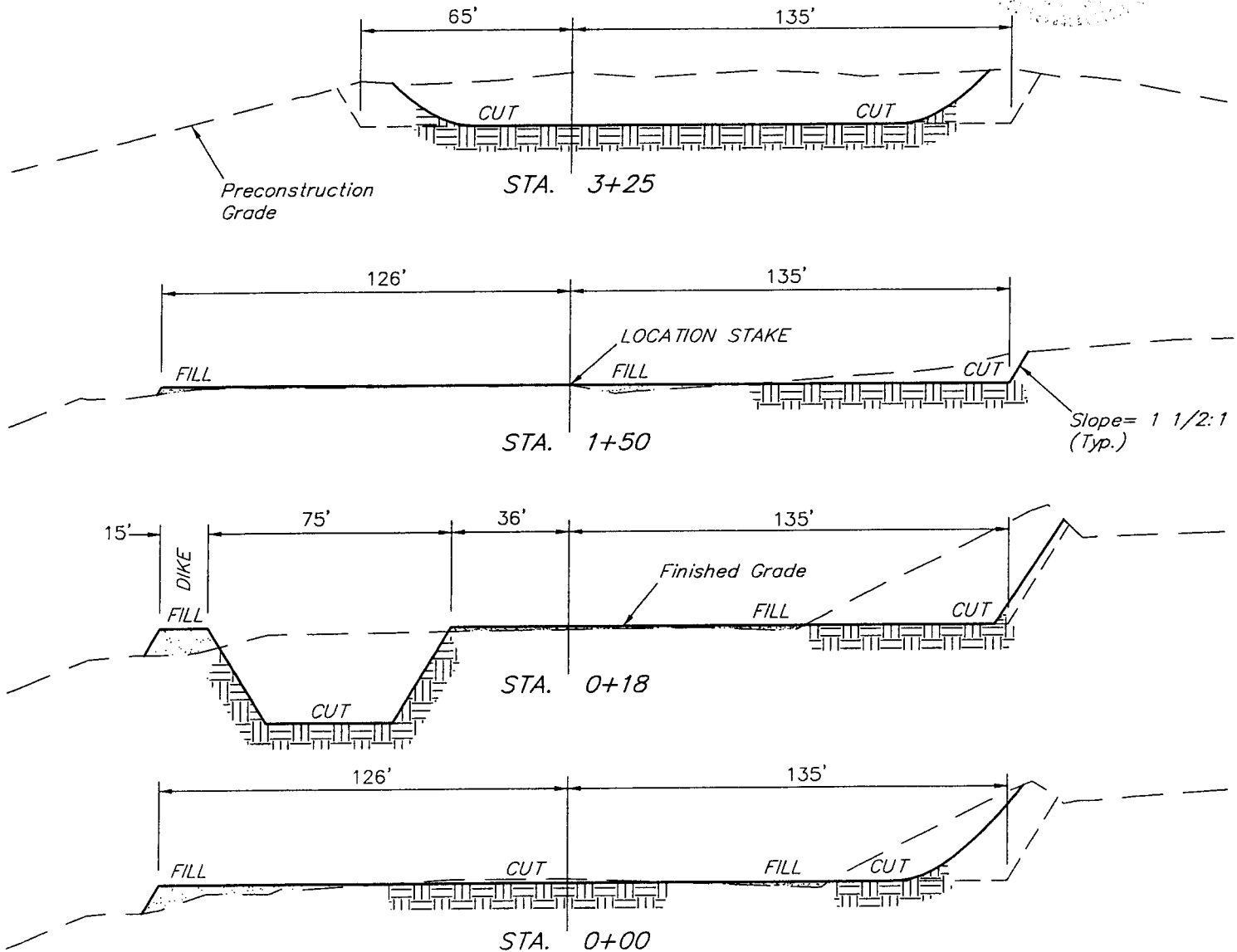
CWU #1158-26

SECTION 26, T9S, R22E, S.L.B.&M.

1224' FNL 2315' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-21-05
Drawn By: P.M.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

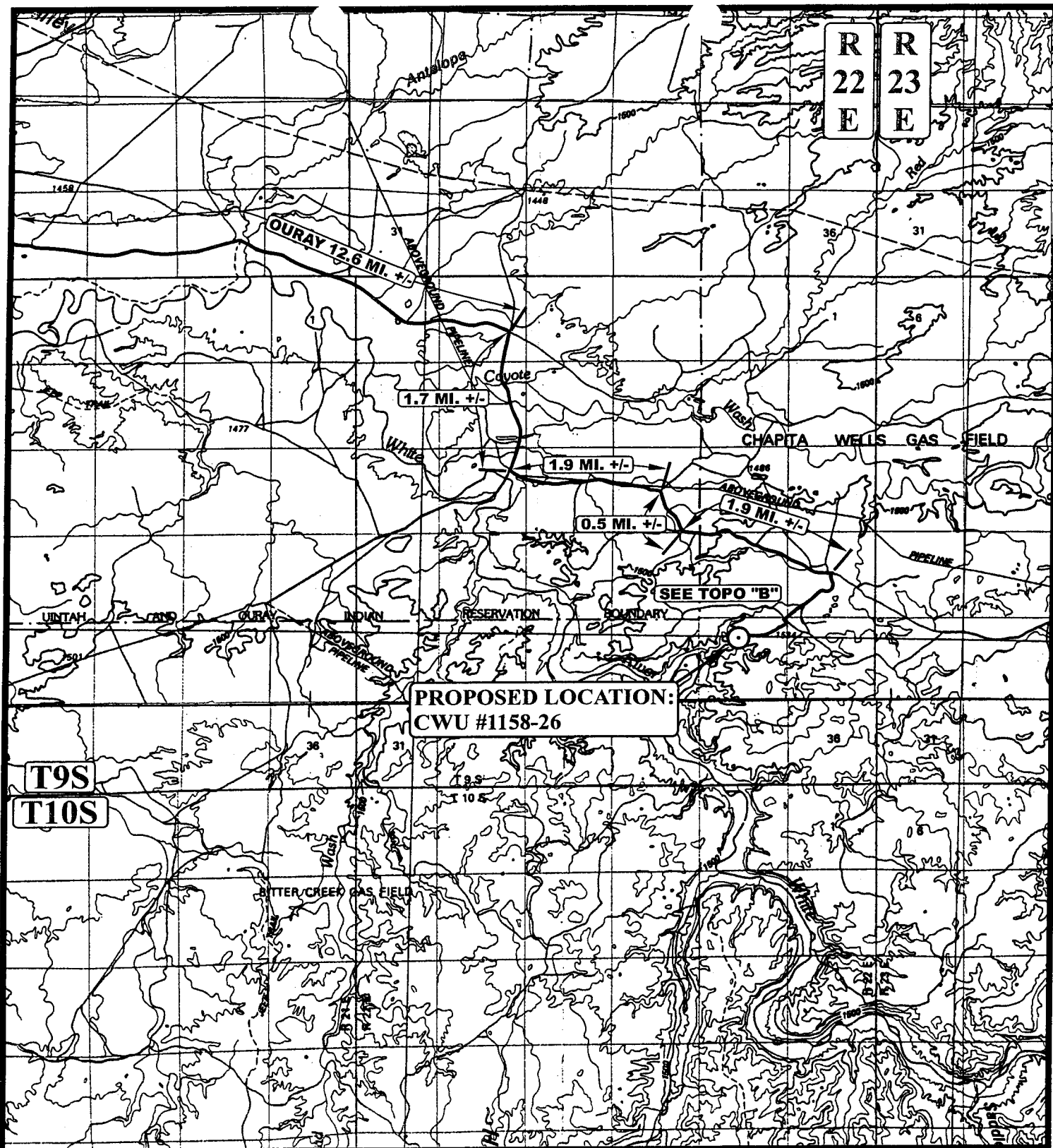
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 960 Cu. Yds.
(New Construction Only)
Remaining Location = 8,950 Cu. Yds.

TOTAL CUT = 9,910 CU.YDS.
FILL = 1,110 CU.YDS.

EXCESS MATERIAL = 8,800 Cu. Yds.
Topsoil & Pit Backfill = 2,620 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 6,180 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1158-26

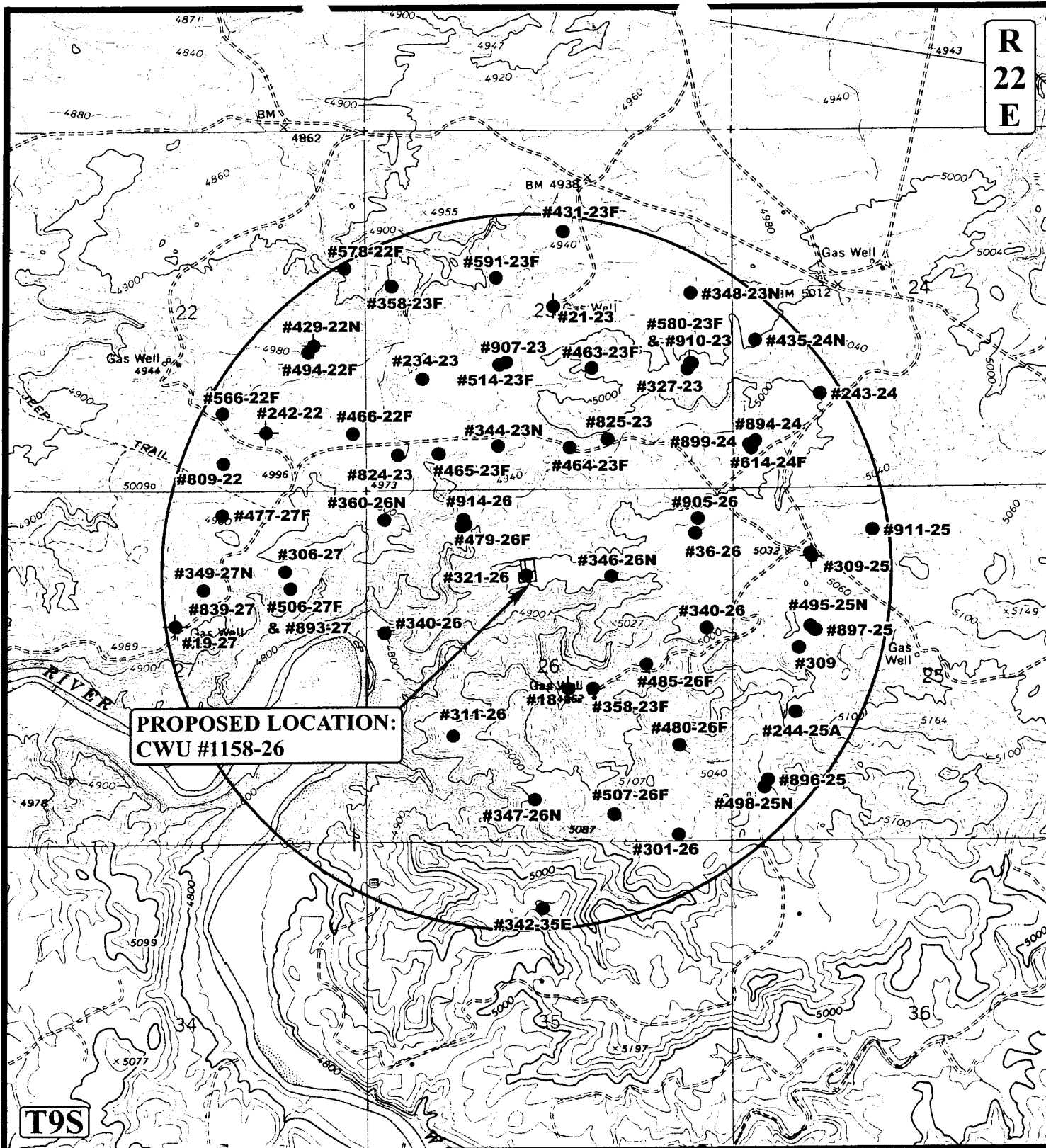
SECTION 26, T9S, R22E, S.L.B.&M.
1224' FNL 2315' FWL

Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
SCALE: 1:100,000
DRAWN BY: S.L.
REVISED: 00-00-00



**R
22
E**



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

N



EOG RESOURCES, INC.

**CWU #1158-26
SECTION 26, T9S, R22E. S.L.B.&M.
1224' FNL 2315' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 18 05
MAP MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2006

API NO. ASSIGNED: 43-047-37852

WELL NAME: CWU 1158-26

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENW 26 090S 220E

SURFACE: 1224 FNL 2315 FWL

BOTTOM: 1224 FNL 2315 FWL

COUNTY: UINTAH

LATITUDE: 40.01092 LONGITUDE: -109.4077

UTM SURF EASTINGS: 635901 NORTHINGS: 4429974

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0285-A

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

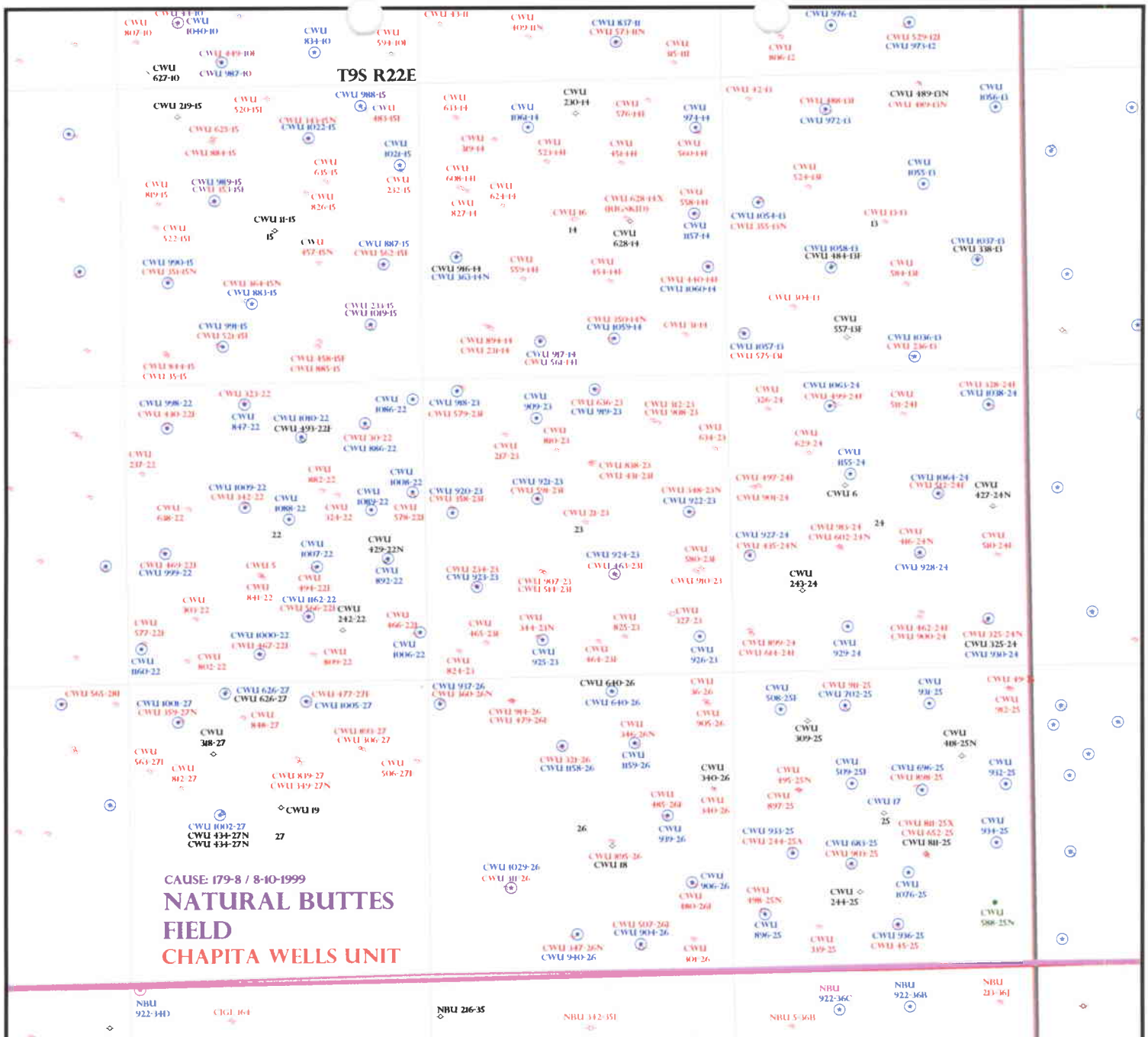
LOCATION AND SITING:

☐ R649-2-3.
Unit: CHAPITA WELLS
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspected General Siting
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal Approval
2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 15,22,23,24,25,26 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

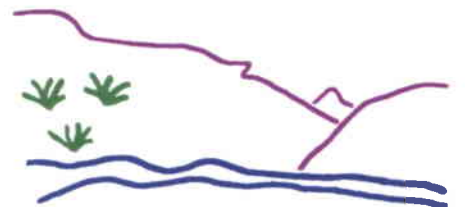
COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999

Field Status
 [] ABANDONED
 [] ACTIVE
 [] COMBINED
 [] INACTIVE
 [] PROPOSED
 [] STORAGE
 [] TERMINATED

Unit Status
 [] EXPLORATORY
 [] GAS STORAGE
 [] NF PP OIL
 [] NF SECONDARY
 [] PENDING
 [] PI OIL
 [] PP GAS
 [] PP GEOTHERML
 [] PP OIL
 [] SECONDARY
 [] TERMINATED

Wells Status
 [] GAS INJECTION
 [] GAS STORAGE
 [] LOCATION ABANDONED
 [] NEW LOCATION
 [] PLUGGED & ABANDONED
 [] PRODUCING GAS
 [] PRODUCING OIL
 [] SHUT-IN GAS
 [] SHUT-IN OIL
 [] TEMP. ABANDONED
 [] TEST WELL
 [] WATER INJECTION
 [] WATER SUPPLY
 [] WATER DISPOSAL
 [] DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 02-MARCH-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

March 6, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Wasatch)

43-047-37859 CWU 704-29 Sec 29 T09S R23E 0780 FSL 2122 FEL

(Proposed PZ Price River)

43-047-37833 CWU 1019-15 Sec 15 T09S R22E 1009 FSL 0895 FEL
43-047-37839 CWU 1021-15 Sec 15 T09S R22E 1463 FNL 0350 FEL
43-047-37840 CWU 1022-15 Sec 15 T09S R22E 0954 FNL 1936 FEL
43-047-37841 CWU 988-15 Sec 15 T09S R22E 0400 FNL 1024 FEL
43-047-37842 CWU 1160-22 Sec 22 T09S R22E 0633 FSL 0253 FWL
43-047-37843 CWU 1162-22 Sec 22 T09S R22E 1164 FSL 2082 FEL
43-047-37844 CWU 923-23 Sec 23 T09S R22E 1632 FSL 0877 FWL
43-047-37845 CWU 924-23 Sec 23 T09S R22E 1812 FSL 2032 FEL
43-047-37846 CWU 919-23 Sec 23 T09S R22E 0211 FNL 2305 FEL
43-047-37847 CWU 927-24 Sec 24 T09S R22E 2080 FSL 0347 FWL
43-047-37848 CWU 930-24 Sec 24 T09S R22E 0852 FSL 0741 FEL
43-047-37849 CWU 509-25F Sec 25 T09S R22E 2007 FNL 2050 FWL
43-047-37850 CWU 508-25F Sec 25 T09S R22E 0666 FNL 0825 FWL
43-047-37851 CWU 1159-26 Sec 26 T09S R22E 1203 FNL 1736 FEL
43-047-37852 CWU 1158-26 Sec 26 T09S R22E 1224 FNL 2315 FWL
43-047-37838 CWU 1172-03 Sec 03 T09S R22E 2197 FSL 0715 FEL
43-047-37834 CWU 1177-03 Sec 03 T09S R22E 0695 FNL 0736 FWL
43-047-37858 CWU 943-29 Sec 29 T09S R23E 2107 FSL 1936 FEL

Page 2

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 7, 2006

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1158-26 Well, 1224' FNL, 2315' FWL, NE NW, Sec. 26,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37852.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 1158-26
API Number: 43-047-37852
Lease: U-0285-A

Location: NE NW **Sec.** 26 **T.** 9 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U-0285-A
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
PHONE NUMBER: (303) 824-5526	8. WELL NAME and NUMBER: Chapita Wells Unit 1158-26
10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde	9. API NUMBER: 43-047-37852

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1224' FNL & 2315' FWL 40.010881 LAT 109.408436 LON COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 26 9S 22E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 02-27-07
By: [Signature]

2-28-07
RM

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE [Signature]	DATE 2/22/2007

(This space for State use only)

RECEIVED
FEB 26 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37852
Well Name: CHAPITA WELLS UNIT 1158-26
Location: 1224 FNL 2315 FWL (NENW), SECTION 26, T9S, R22E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 3/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

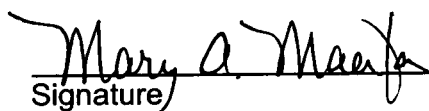
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

2/22/2007
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
U-0285-A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
1060 East Highway 40, Vernal, UT 84078

3b. Phone No. (include area code)
435-781-9111

7. If Unit of CA/Agreement, Name and/or No.
Chapita Wells Unit

8. Well Name and No.
Chapita Wells Unit 1158-26

9. API Well No.
43-047-37852

10. Field and Pool or Exploratory Area
Natural Buttes/Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1224 FNL & 2315 FWL (NENW)
Section 26-T9S-R22E 40.010914 Lat 109.407753 Lon

11. Country or Parish, State
Utah, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 8/28/2006 be extended for one year.

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
VERNAL FIELD OFFICE
2007 AUG 24 PM 1:02
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Kaylene R. Gardner

Title Lead Regulatory Assistant

Signature

Date 08/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Max Baker

Petroleum Engineer

Date

SEP 06 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

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SEP 18 2007

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL

EOG Resources Inc.

Notice of Intent APD Extension

Lease: UTU-0285-A
Well: CWU 1158-26
Location: NENW Sec 26-T9S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 08/28/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37859	Chapita Wells Unit 704-29	SWSE	29	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>XB</i>	99999	<i>13650</i>	12/5/2007	<i>12/31/07</i>		
Comments: <i>PRRV=MVRD</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37852	Chapita Wells Unit 1158-26	NENW	26	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>XB</i>	99999	<i>13650</i>	12/6/2007	<i>12/31/07</i>		
Comments: <i>PRRV=MVRD</i>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-38886	Hoss 25-32	NENW	32	8S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>A</i>	99999	<i>16550</i>	12/8/2007	<i>12/31/07</i>		
Comments: <i>PRRV=MVRD</i>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

12/10/2007

Date

RECEIVED Title

DEC 11 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 1158-26

2. Name of Operator
EOG RESOURCES INC

Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-37852

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T9S R22E NENW 1224FNL 2315FWL
40.01088 N Lat, 109.40844 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 12/6/2007.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #57484 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS

Title REGULATORY ASSISTANT

Signature  Electronic Submission

Date 12/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** DEC 13 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1158-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R22E NENW 1224FNL 2315FWL 40.01088 N Lat, 109.40844 W Lon		9. API Well No. 43-047-37852
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

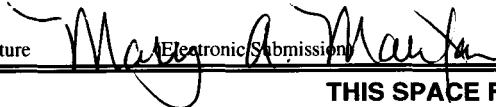
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #57488 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 12/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
DEC 13 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other instructions on reverse side.

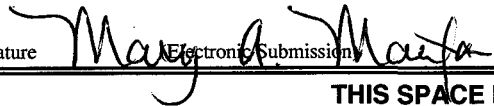
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 1158-26
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T9S R22E NENW 1224FNL 2315FWL 40.01088 N Lat, 109.40844 W Lon		9. API Well No. 43-047-37852
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 3/17/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59127 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 03/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED MAR 20 2008**

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 03-18-2008

Well Name	CWU 1158-26	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-37852	Well Class	ISA
County, State	UINTAH, UT	Spud Date	01-01-2008	Class Date	03-17-2008
Tax Credit	N	TVD / MD	9,375/ 9,375	Property #	058019
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	5,014/ 5,001				
Location	Section 26, T9S, R22E, NENW, 1224 FNL & 2315 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	56.305	NRI %	48.243

AFE No	303779	AFE Total	1,835,400	DHC / CWC	912,100/ 923,300
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	04-25-2006
04-25-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
			1224' FNL & 2315' FWL (NE/NW)
			SECTION 26, T9S, R22E
			UINTAH COUNTY, UTAH

LAT 40.010914, LONG 109.407753 (NAD 27)
LAT 40.010881, LONG 109.408436 (NAD 83)

TRUE #27
OBJECTIVE: 9375' TD, MESAVERDE
DW/GAS
CHAPITA WELLS DEEP PROSPECT
DD&A: CHAPITA DEEP
NATURAL BUTTES FIELD

LEASE: U-0285-A
ELEVATION: 5001.1' NAT GL, 5001.1' PREP GL (DUE TO ROUNDING 5001' IS THE PREP GL), 5014' KB (13')

EOG WI 56.3053%, NRI 48.24336%

11-12-2007	Reported By	TERRY CSERE
------------	--------------------	-------------

Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	CONSTRUCTION OF LOCATION BEGAN TODAY.	0.0	0.0

11-13-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	LOCATION 5% COMPLETE.	0.0	0.0

11-14-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	ROCKED OUT IN PIT.	0.0	0.0

11-15-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	ROCKED OUT IN PIT.	0.0	0.0

11-16-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				
Start	End	Hrs	Activity Description	MW	Visc
06:00	06:00	24.0	ROCKED OUT IN PIT.	0.0	0.0

11-19-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	ROCKED OUT IN PIT.		

11-20-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING PIT & LOCATION TODAY.		

11-21-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING PIT & LOCATION TODAY.		

11-26-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	DRILLING PIT & LOCATION TODAY.		

11-27-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					
Start	End	Hrs	Activity Description		
06:00	06:00	24.0	SHOOTING TODAY.		

11-28-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

11-29-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

11-30-2007 Reported By BYRON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

12-03-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TUESDAY.

12-04-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

12-05-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

12-06-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION/WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 12/06/2007 @ 9:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 12/06/2007 @ 8:00 PM.

12-21-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$202,407	Completion	\$0	Daily Total	\$202,407
Cum Costs: Drilling	\$240,407	Completion	\$0	Well Total	\$240,407
MD	2,441	TVD	2,441	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU PRO PETRO AIR RIG #9 ON 12/9/2007. DRILLED 12-1/4" HOLE TO 2460' GL. ENCOUNTERED NO WATER. RAN 57 JTS (2428.99') OF 9-5/8", 36.0#/ FT, J-55, ST&C CASING WITH TOP-CO GUIDE SHOE & FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2441' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU PRO PETRO CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 130 BBLS OF FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163 BBLS) OF PREMIUM LEAD CEMENT W/16% GEL, 10 #/ SX GILSONITE, 3 #/ SX GR-3, 3 % SALT, & 1/4 #/ SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/ SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/180 BBLS FRESH WATER. BUMPED PLUG W/900 # @ 12:03 PM, 12/11/2007. CHECKED FLOAT, FLOAT HELD. BROKE CIRCULATION 75 BBLS INTO FRESH WATER FLUSH. CIRCULATED 10 BBLS LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLS) OF PREMIUM CEMENT W/4% CACL2 & 1/4 #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED 8 BBLS LEAD CEMENT TO PIT. CEMENT FELL BACK WHEN PUMPING STOPPED. WOC 1 HR 40 MINUTES.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.4 BBLs) OF PREMIUM CEMENT W/2% CACL2 & ¼ #/ SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN IN HOLE W/STRAIGHT HOLE SURVEY. TAGGED CEMENT @ 2291'. PICKED UP TO 2271' & TOOK SURVEY. 11/2 DEGREE.

DALL COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 12/9/2007 @ 1:00 PM.

12-30-2007		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$21,716		Completion		\$0		Daily Total		\$21,716	
Cum Costs: Drilling		\$262,123		Completion		\$0		Well Total		\$262,123	
MD	2,441	TVD	2,441	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RIG UP ROTARY TOOLS											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	RIG DOWN ROTARY TOOLS.								
07:00	12:00	5.0	HOLD SAFETY MEETING W/ CREWS AND TRUCKERS. DISCUSS COLD WX. OPS. RIG DOWN W/ TRUCKS.								
12:00	17:00	5.0	MOVE 1 1/2 MILES AND RIG UP W/ TRUCKS. 20% RIGGED UP. TRUCKS LEFT AT 17:00.								
			100% MOVED – TRUCKS DUE 07:00 TO COMPLETE RIG UP.								
17:00	06:00	13.0	RIG UP & REPAIRS, 12" BUTTERFLY VALVES IN SUCTION LINE. NO ACCIDENTS OR INCIDENTS. THREE FULL CREWS. NOTIFIED JAMIE SPARGER W/ VERNAL BLM OF UPCOMING BOP TEST. CALL MADE AT 08:00 12/29/07. FUEL ON HAND 1000 GAL, USED 344.								

12-31-2007		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$39,480		Completion		\$0		Daily Total		\$39,480	
Cum Costs: Drilling		\$301,603		Completion		\$0		Well Total		\$301,603	
MD	2,441	TVD	2,441	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RURT											
Start	End	Hrs	Activity Description								
06:00	11:00	5.0	SET IN REMAINDER OF RIG. RIG UP WITH TRUCKS. TRUCKS RESEASED AT 11:00 HRS. REPLACED ALL HWDP W/ RECONDITIONED PIPE FROM ZECO, SENT STRING IN FOR MAINTENANCE. (25 JTS), REPLACED DRILL COLLARS W/ INSPECTED AND HARDBANDED COLLARS FROM SHOP.								
11:00	17:00	6.0	RIG UP, RAISE DERRICK AT 17:00 HRS.								
17:00	06:00	13.0	CONTINUE RIG UP, REPAIR FROZEN WATER LINES. RIG UP FLOOR. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: THAWING FROZEN LINES, SLICK SURFACES, TIE OFF. FULL CREW. EXPECT TO ACCEPT RIG FOR BOP TEST THIS AM. FUEL ON HAND 5834 RECEIVED 4400 USED 466.								

01-01-2008		Reported By		PAUL WHITE							
DailyCosts: Drilling		\$67,452		Completion		\$0		Daily Total		\$67,452	
Cum Costs: Drilling		\$369,055		Completion		\$0		Well Total		\$369,055	
MD	2,860	TVD	2,860	Progress	419	Days	1	MW	8.5	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG UP FLOOR, INSTALL GAS BUSTER LINES AND FLARE LINES.
08:00	10:00	2.0	RIG ACCEPTED AT 08:00 HRS 12/31/07. NIPPLE UP BOP, PREPARE TO TEST.
10:00	16:00	6.0	TEST BOP'S W/ B&C QUICK TEST. UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS AND INSIDE VALVES, PIPE RAMS AND OUTSIDE VALVES (HCR), OUTSIDE CHECK VALVE, CHOKELINE, ALL CHOKE MANIFOLD VALVES AND SURFACE CASING. ALL TESTS 250 LOW AND 5000 HIGH. ANNULAR 250/2500. CASING 1500. ALL TESTS GOOD, NO LEAKS. CALL MADE TO JAMIE SPARGER W/ VERNAL BLM AT 08:00 HRS 12/29/07 INFORMING HIM OF INTENTION TO TEST. SET WEAR BUSHING.
16:00	23:00	7.0	RIG UP WEATHERFORD LAY DOWN CREW. HOLD SAFETY MEETING. PICK UP BHA, HWDP, DP.
23:00	00:00	1.0	SERVICE RIG.
00:00	02:00	2.0	INSTALL ROTATING HEAD AND DRIVE BUSHING, DRILL CEMENT AND FLOAT EQ. COLLAR AT 2391 SHOE AT 2441.
02:00	03:00	1.0	CIRCULATE CLEAN AND RUN FIT TEST TO 11.6 PPG EMW.
03:00	06:00	3.0	DRILL FROM 2441 TO 2860' 419' 139 FPH. WOB 15 RPM 55. DRILLING GREEN RIVER. MUD WT. 8.5 VIS 30. ONE CREW MEMBER SHORT ON MORNING TOUR CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WORKING W/ PICKUP CREW, FIT TESTS. RESET AND TEST COM FOR DRLG. BOP DRILL 1 1/2 MIN. FUNCTION SAFETY VALVES. FUEL ON HAND 4937 RECEIVED 4400, USED 897.
06:00		18.0	SPUD 7 7/8" HOLE AT 03:00 HRS, 1/1/08.

01-02-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$35,247	Completion	\$0	Daily Total	\$35,247
Cum Costs: Drilling	\$404,302	Completion	\$0	Well Total	\$404,302

MD	5,135	TVD	5,135	Progress	2,275	Days	2	MW	8.8	Visc	32.0
Formation :	PBDT : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL F/ 2860 TO 3516' 656' 131 FPH. WOB 15 RPM 60.
11:00	11:30	0.5	SERVICE RIG.
11:30	12:00	0.5	SURVEY AT 3438 2 DEG.
12:00	22:00	10.0	DRILL F/ 3516 TO 4548' 1032' 103 FPH. WOB 17 RPM 50.
22:00	22:30	0.5	SURVEY AT 4470' 2.5 DEG.
22:30	06:00	7.5	DRILL F/ 4548 TO 5135' 587' 78 FPH. WOB 18 RPM 48, MUD WT. 9.8 VIS 35. DRILLING WASATCH. FULL CREW. CHECK AND SET COM. FOR DRLG. BOP DRILL 1 1/2 MIN. FUNCTION SAFETY VALVES. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SLIPS TRIPS AND FALLS, FROZEN LINES. FUEL ON HAND 3141 USED 1706.

01-03-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$84,090	Completion	\$0	Daily Total	\$84,090
Cum Costs: Drilling	\$488,393	Completion	\$0	Well Total	\$488,393

MD	6,562	TVD	6,562	Progress	1,427	Days	3	MW	9.9	Visc	35.0
Formation :	PBDT : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILL F/ 5135 TO 5660' 525' 50 FPH. WOB 18 RPM 60.
16:30	17:00	0.5	SERVICE RIG.

17:00 06:00 13.0 DRILL F/ 5660' TO 6562' 902' 69 FPH. WOB 20 RPM 51, MUD WT. 10.5 VIS 35. DRILLING NORTH HORN. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: WHIP CHECKS, SAFETY CABLES, PPE. FUNCTION TEST COM FOR DRLG. BOP DRILL 1 1/2 MIN. FUEL 972 USED 2160.

01-04-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$60,978	Completion	\$0	Daily Total	\$60,978
Cum Costs: Drilling	\$549,372	Completion	\$0	Well Total	\$549,372
MD	7,166	TVD	7,166	Progress	604
Days	4	MW	10.7	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 6562 TO 7084'; 522' 47 FPH, WOB 20 RPM 60, MUD WT 10.7 VIS 42.
17:00	17:30	0.5	SERVICE RIG.
17:30	18:00	0.5	SURVEY, MIX AND PUMP PILL, BLOW DOWN FOR TRIP.
18:00	04:00	10.0	TRIP FOR BIT. LAY DOWN REAMERS, CHANGE MOTOR, RECOVER SURVEY. RIH.
04:00	04:30	0.5	WASH AND REAM 7021 TO 7084.
04:30	06:00	1.5	DRILL 7084 TO 7166; 82' 55 FPH. WOB 10 RPM 53. MUD WT 10.9 VIS 37.

DRILLING PRICE RIVER.
FULL CREW.
NO ACCIDENTS OR INCIDENTS.
SAFETY MEETING TOPICS: LAYING DOWN REAMERS TRIPPING.
CHECK AND SET COM FOR DRLG.
FUNCTION BOP FROM REMOTE.
FUEL ON HAND 3889, RECEIVED 4500 #1, USED 1583.

01-05-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$30,457	Completion	\$8,971	Daily Total	\$39,428
Cum Costs: Drilling	\$579,829	Completion	\$8,971	Well Total	\$588,800
MD	8,095	TVD	8,095	Progress	929
Days	5	MW	11.0	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 7166 TO 7513' 347' 41 FPH. WOB 18/22 RPM 50/60,
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL F/ 7513 TO 8095' 582' 39 FPH. WOB 22 RPM 50. 420 GPM. DRILLING PRICE RIVER MIDDLE. MUD WT 11.3 VIS 36. FULL CREW. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: TEAMWORK, MIXING CHEMICALS, TABLE LOCK. FUNCTION CHECK COM FOR DRLG. BOP DRILL 1 1/2 MIN. AMAS. FUEL ON HAND 1571 USED 2318.

01-06-2008 Reported By PAUL WHITE

Daily Costs: Drilling	\$45,729	Completion	\$0	Daily Total	\$45,729
Cum Costs: Drilling	\$625,558	Completion	\$8,971	Well Total	\$634,529
MD	8,773	TVD	8,773	Progress	678
Days	6	MW	11.3	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00 12:00 6.0 DRILL F/ 8095 TO 8266 171' 29 FPH. WOB 20 RPM 50/60.
 12:00 12:30 0.5 SERVICE RIG.
 12:30 06:00 17.5 DRILL F/ 8266 TO 8773 507' 29 FPH. WOB 23 RPM 49, MUD WT 11.5 VIS 36. DRILLING LOWER PRICE RIVER. FULL CREW. FUNCTION TEST COM FOR DRLG. BOP DRILL 79 SEC. AMAS. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: V DOOR SAFETY CHAIN, FIRST AID. FUEL ON HAND 3441, RECEIVED 4000 #1, USED 2130.

01-07-2008 Reported By PAUL WHITE

Daily Costs: Drilling \$47,398 Completion \$2,913 Daily Total \$50,311

Cum Costs: Drilling \$672,957 Completion \$11,884 Well Total \$684,841

MD 9,000 TVD 9,000 Progress 227 Days 7 MW 11.7 Visc 36.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	CIRCULATE AND MIX PILL, DROP SURVEY, PREPARE TO TRIP.
07:00	12:30	5.5	SET COM, FOR TRIP. CHANGE MOTOR AND BIT. RIH.
12:30	14:00	1.5	SLIP & CUT DRILL LINE.
14:00	15:30	1.5	RIH.
15:30	18:00	2.5	DRILL F/ 8773' TO 8807' 34' 14 FPH. WOB 20 RPM 45.
18:00	18:30	0.5	SERVICE RIG.
18:30	06:00	11.5	DRILL F/ 8807 TO 9000' 193' 17 FPH. WOB 25 RPM 50, MUD WT 11.5 VIS 36. DRILLING LOWER PRICE RIVER, SEGO AT 9128'. FULL CREW. RESET COM FOR DRLG. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: LIGHT LENSES IN SAFETY GLASSES. FOLLOWING DIRECTIONS. FUEL ON HAND 5000, RECEIVED 2000 #1 & 2000 #2, USED 1532.

01-08-2008 Reported By PAUL WHITE

Daily Costs: Drilling \$30,039 Completion \$0 Daily Total \$30,039

Cum Costs: Drilling \$702,996 Completion \$11,884 Well Total \$714,880

MD 9,375 TVD 9,375 Progress 375 Days 8 MW 11.4 Visc 34.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL F/ 9000 TO 9231' 231' 27 FPH. WOB 25 RPM 50.
14:30	15:00	0.5	SERVICE RIG.
15:00	19:00	4.0	DRILL F/ 9231 TO 9375' TD, 144' 36 FPH. WOB 25 RPM 50. ENCOUNTERED ADDITIONL GAS. DRILLING W/ 10 TO 15 FOOT FLARE. REACHED TD AT 19:00 HRS, 1/7/08.
19:00	20:00	1.0	CIRCULATE, BLOW DOWN KELLY FOR SHORT TRIP.
20:00	21:00	1.0	MAKE 8 STAND SHORT TRIP. HOLE IN GOOD CONDITION. PROPER FILL.
21:00	02:00	5.0	CBU. MIX ACTIVE SURFACE SYSTEM TO 12.5 PPG. SPOT 200 BBLS 12.5 MUD ON BOTTOM.
02:00	06:00	4.0	LAY DOWN DRILL PIPE. CASING POINT AT 02:00 HRS. 1/7/08. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SAFETY MEETING HELD W/ CALIBER LAY DOWN CREW. PINCH POINTS, SITUATIONAL AWARENESS. FULL CREW. FUNCTION CHECK COM. BOP DRILL 2 MIN. AMAS. FUEL ON HAND 4338 USED 1571.

01-09-2008 Reported By PETE AYOTTE / PAUL WHITE

Daily Costs: Drilling \$103,669 Completion \$148,568 Daily Total \$252,237

Cum Costs: Drilling \$806,666 Completion \$160,452 Well Total \$967,118

MD 9,375 TVD 9,375 Progress 0 Days 9 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	09:00	3.0	LAY DOWN DRILL PIPE, BHA, BREAK KELLY, PULL WEAR BUSHING.
09:00	16:00	7.0	HOLD SAFETY MEETING W/ CALIBER CREW. RIG UP CASERS. RUN 213 JOINTS OF 4.5" CASING.
16:00	17:30	1.5	CIRCULATE AND RIG UP SCHLUMBERGER CEMENTERS.
17:30	19:30	2.0	CEMENTING. SCHLUMBERGER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 135 BBLS LEAD SLURRY: 35/65 POZ G, SLURRY WT. 12 PPG. (335 SX). FOLLOWED W/ 358 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY WT. 14.1 PPG. 1560 SX), DISPLACED W/ 144 BBLS. WATER. BUMPED PLUG W/ 2,500 PSI, CHECKED FLOATS OK. LANDED 231 JTS. 4.5" 11.6 # N 80 CASING EQUIPPED W/ DAVIS LYNCH DIFFERENTIAL FILL FLOAT SHOE AND FLOAT COLLAR AND LATCH DOWN WIPER PLUG. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY THIRD JOINT AFTER FOR A TOTAL OF 26.
SHOE AT 9355'. FLOAT COLLAR AT 9311'. MARKER JT AT 6546' AND 4185'. CEMENT IN PLACE AT 19:30 1/8/08. MAKE UP PACKOFF AND SET IN DTO HEAD. FMC TESTED TO 5000 PSI.			
19:30	23:00	3.5	NIPPLE DOWN BOP, CLEAN PITS.
23:00	06:00	7.0	RDRT. RIG DOWN, TRUE WORK PLANNED FOR WEDNESDAY. CHANGE PACKING ELEMENT IN HYDRIL. CHANGE ROTATING HEAD. REPAIR VALVES IN SUCTION TANK, CHANGE BRIDLE LINE, REPLACE 4" VALVE #2 PUMP, REPAIR VALVE IN FLOWLINE AND INSTALL INSPECTION HATCH.
NO ACCIDENTS OR INCIDENTS. SAFETY MEETING HELD W/ CALIBER LAYDOWN/CASING CREWS. TRANSFERRED 7 JOINTS OF 4.5" N-80 CASING TO CWU 1159-26, AND 3665 GAL DIESEL.			
RIG MOVE DISTANCE 0.25 MILE. TRUCKS DUE 07:00 1/10/08			
06:00		18.0	RIG RELEASED AT 23:00 1/8/08.
CASING POINT COST \$746,896			

01-16-2008		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$43,696		Daily Total		\$43,696	
Cum Costs: Drilling		\$806,666		Completion		\$204,148		Well Total		\$1,010,814	
MD	9,375	TVD	9,375	Progress	0	Days	10	MW	0.0	Visc	0.0

Formation : PBTD : 9311.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 770'. EST CEMENT TOP @ 2970'. RD SCHLUMBERGER.

01-27-2008		Reported By		TORR MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$1,780		Daily Total		\$1,780	
Cum Costs: Drilling		\$806,666		Completion		\$205,928		Well Total		\$1,012,594	
MD	9,375	TVD	9,375	Progress	0	Days	11	MW	0.0	Visc	0.0

Formation : PBTD : 9311.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	11:00	1.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

02-08-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$6,003	Daily Total	\$6,003
Cum Costs: Drilling	\$806,666	Completion	\$211,931	Well Total	\$1,018,597
MD	9,375	TVD	9,375	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9311.0	Perf : 8891'-9062'	PKR Depth : 0.0		

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WL. PERFORATED LPR FROM 8891'-92', 8925'-26', 8929'-31', 8945'-47', 8950'-51', 8982'-83', 8986'-87', 9017'-18', 9031'-32' & 9061'-62' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5132 GAL WF120 LINEAR PAD, 6294 GAL WF120 LINEAR W/1# & 1.5# SAND, 24195 GAL YF116ST+ W/81900# 20/40 SAND @ 1-4 PPG. MTP 6083 PSIG. MTR 51.6 BPM. ATP 5061 PSIG. ATR 47.7 BPM. ISIP 3060 PSIG. RD SCHLUMBERGER. SDFN.

02-09-2008 Reported By CARLSON

Daily Costs: Drilling	\$0	Completion	\$239,207	Daily Total	\$239,207
Cum Costs: Drilling	\$806,666	Completion	\$451,138	Well Total	\$1,257,805
MD	9,375	TVD	9,375	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9311.0	Perf : 7492'-9062'	PKR Depth : 0.0		

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 2200 PSIG. RUWL. SET 10K CFP AT 8760'. PERFORATED MPR/LPR FROM 8567'-68', 8571'-72', 8599'-8600', 8603'-04', 8608'-09', 8634'-36', 8707'-08', 8713'-14', 8719'-20', 8729'-30' & 8743'-44' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4168 GAL WF120 LINEAR PAD, 6322 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 33969 GAL YF116ST+ W/114200# 20/40 SAND @ 1-4 PPG. MTP 6039 PSIG. MTR 52 BPM. ATP 4820 PSIG. ATR 47 BPM. ISIP 3300 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8525'. PERFORATED MPR FROM 8374'-75', 8386'-88', 8401'-02', 8422'-23', 8428'-30', 8442'-43', 8478'-79', 8495'-96', 8503'-04' & 8508'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4158 GAL WF120 LINEAR PAD, 6321 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 35894 GAL YF116ST+ W/120300# 20/40 SAND @ 1-4 PPG. MTP 6111 PSIG. MTR 49.7 BPM. ATP 5027 PSIG. ATR 45.4 BPM. ISIP 3230 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8345'. PERFORATED MPR FROM 8135'-36', 8158'-59' (MISFIRE), 8169'-70', 8190'-91' (MISFIRE), 8200'-01', 8213'-14', 8245'-46', 8251'-52', 8278'-79', 8285'-86', 8296'-97' & 8328'-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5173 GAL WF120 LINEAR PAD, 8406 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 53191 GAL YF116ST+ W/181000# 20/40 SAND @ 1-4 PPG. MTP 6088 PSIG. MTR 50.7 BPM. ATP 4878 PSIG. ATR 47.5 BPM. ISIP 2860 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8070'. PERFORATED MPR FROM 7840'-41', 7859'-60', 7888'-89', 7904'-05', 7914'-15', 7924'-25', 7993'-94', 8005'-06', 8011'-12', 8037'-38', 8048'-49' & 8052'-53' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5169 GAL WF120 LINEAR PAD, 8410 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 52269 GAL YF116ST+ W/177600# 20/40 SAND @ 1-4 PPG. MTP 6249 PSIG. MTR 51.5 BPM. ATP 4593 PSIG. ATR 49.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7780'. PERFORATED UPR FROM 7492'-93', 7515'-16', 7520'-21', 7579'-80', 7598'-99', 7639'-40', 7689'-90', 7717'-18', 7729'-30', 7747'-48', 7756'-57' & 7762'-63' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5182 GAL WF120 LINEAR PAD, 10518 GAL WF120 LINEAR W/1# & 1.5# 20/40 SAND, 43860 GAL YF116ST+ W/149100# 20/40 SAND @ 1-4 PPG. MTP 6232 PSIG. MTR 50 BPM. ATP 4500 PSIG. ATR 48 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7426'. BLED OFF PRESSURE. RDWL. SDFN.

02-12-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$239,207	Daily Total	\$239,207
Cum Costs: Drilling	\$806,666	Completion	\$690,345	Well Total	\$1,497,012

MD 9,375 **TVD** 9,375 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9311.0** **Perf : 7492'-9062'** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC.

Start	End	Hrs	Activity Description
07:00	16:00	9.0	MIRUSU. ND FRAC TREE. NU BOPE. RIH W/MILL & PUMP OFF BIT SUB TO CBP @ 7420 '. SDFN.

02-13-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$10,108	Daily Total	\$10,108
Cum Costs: Drilling	\$806,666	Completion	\$700,453	Well Total	\$1,507,120

MD 9,375 **TVD** 9,375 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9108.0** **Perf : 7492'-9062'** **PKR Depth : 0.0**

Activity at Report Time: RDMOSU. FLOW TEST.

Start	End	Hrs	Activity Description
07:00	06:00	23.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7426', 7780', 8070', 8345', 8525', & 8760'. RIH. CLEANED OUT TO PBTD @ 9108'. LANDED TBG AT 7801.84' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.90'

XN NIPPLE 1.30'

236 JTS 2-3/8 4.7# N-80 TBG 7752.64'

2 3/8 N-80 NIPPLE & COUPLING 1.00"

BELOW KB 13.00'

LANDED @ 7801.84' KB

FLOWED 15 HRS. 16/64" CHOKE. FTP 2200 PSIG, CP 2250 PSIG. 67 BFPH. RECOVERED 939 BBLS, 7552 BLWTR.

02-14-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,815	Daily Total	\$2,815
Cum Costs: Drilling	\$806,666	Completion	\$703,268	Well Total	\$1,509,935

MD 9,375 **TVD** 9,375 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD : 9108.0** **Perf : 7492'-9062'** **PKR Depth : 0.0**

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2350 PSIG. CP 2500 PSIG. 44 BFPH. RECOVERED 1062 BLW. 6490 BLWTR.

02-15-2008 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,415	Daily Total	\$2,415
Cum Costs: Drilling	\$806,666	Completion	\$705,683	Well Total	\$1,512,350

MD 9,375 TVD 9,375 Progress 0 Days 17 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9108.0 Perf : 7492'-9062' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2250 PSIG. CP 3350 PSIG. 36 BFPH. RECOVERED 807 BLW. 5683 BLWTR.

02-16-2008 Reported By BAUSCH

Daily Costs: Drilling	\$0	Completion	\$2,415	Daily Total	\$2,415
Cum Costs: Drilling	\$806,666	Completion	\$708,098	Well Total	\$1,514,765

MD 9,375 TVD 9,375 Progress 0 Days 18 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9108.0 Perf : 7492'-9062' PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 2300 PSIG. CP 3100 PSIG. 25 BFPH. RECOVERED 611 BLW. 5072 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 2/15/08

03-18-2008 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$806,666	Completion	\$708,098	Well Total	\$1,514,765

MD 9,375 TVD 9,375 Progress 0 Days 19 MW 0.0 Visc 0.0
 Formation : MESAVERDE PBTD : 9108.0 Perf : 7492'-9062' PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. FIRST GAS SALES: OPENING PRESSURE: TP 1550 & CP 3400 PSI. TURNED WELL TO QUESTAR SALES AT 11:30 AM, 03/17/08. FLOWED 118 MCFD RATE ON 10/64" POS CHOKE. STATIC 236.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU0285A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. CHAPITA WELLS UNIT 1158-26		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-37852		
3a. Phone No. (include area code) Ph: 303-824-5526			10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 1224FNL 2315FWL 40.01088 N Lat, 109.40844 W Lon At top prod interval reported below NENW 1224FNL 2315FWL 40.01088 N Lat, 109.40844 W Lon At total depth NENW 1224FNL 2315FWL 40.01088 N Lat, 109.40844 W Lon			11. Sec., T., R., M., or Block and Survey or Area Sec 26 T9S R22E Mer SLB		
14. Date Spudded 12/06/2007			15. Date T.D. Reached 01/07/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/17/2008			17. Elevations (DF, KB, RT, GL)* 5001 GL		
18. Total Depth: MD 9375 TVD			19. Plug Back T.D.: MD 9108 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
7.875	4.500 P-110	11.6							
12.250	9.625 J-55	36.0	0	2441		690			
7.875	4.500 N-80	11.6	0	9355		1895			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7802							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7492	9062	8891 TO 9062		3	
B)			8567 TO 8744		3	
C)			8374 TO 8509		3	
D)			8135 TO 8329		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8891 TO 9062	35,786 GALS GELLED WATER & 81,900# 20/40 SAND
8567 TO 8744	44,624 GALS GELLED WATER & 114,200# 20/40 SAND
8374 TO 8509	46,538 GALS GELLED WATER & 120,300# 20/40 SAND
8135 TO 8329	66,935 GALS GELLED WATER & 181,000# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/2008	03/24/2008	24	→	33.0	808.0	265.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
10/64"	SI	2450.0	→	33	808	265		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #59699 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

RECEIVED

APR 18 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production —▷	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▷	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production —▷	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▷	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	7492	9062		GREEN RIVER MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER MIDDLE PRICE RIVER	1576 2200 4498 4606 5194 5864 6978 7835

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

Item #40: The P-110 casing used are marker joints.

33. Circle enclosed attachments:

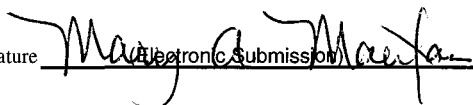
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #59699 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 04/14/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 1158-26 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7840-8053	3/spf
7492-7763	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7840-8053	66,013 GALS GELLED WATER & 177,600# 20/40 SAND
7492-7763	59,725 GALS GELLED WATER & 149,100# 20/40 SAND

Perforated the Lower Price River from 8891-92', 8925-26', 8929-31', 8945-47', 8950-51', 8982-83', 8986-87', 9017-18', 9031-32' & 9061-62' w/ 3 spf.

Perforated the Middle/Lower Price River from 8567-68', 8571-72', 8599-8600', 8603-04', 8608-09', 8634-36', 8707-08', 8713-14', 8719-20', 8729-30' & 8743-44' w/ 3 spf.

Perforated the Middle Price River from 8374-75', 8386-88', 8401-02', 8422-23', 8428-30', 8442-43', 8478-79', 8495-96', 8503-04' & 8508-09' w/ 3 spf.

Perforated the Middle Price River from 8135-36', 8169-70', 8200-01', 8213-14', 8245-46', 8251-52', 8278-79', 8285-86', 8296-97' & 8328-29' w/ 3 spf.

Perforated the Middle Price River from 7840-41', 7859-60', 7888-89', 7904-05', 7914-15', 7924-25', 7993-94', 8005-06', 8011-12', 8037-38', 8048-49' & 8052-53' w/ 3 spf.

Perforated the Upper Price River from 7492-93', 7515-16', 7520-21', 7579-80', 7598-99', 7639-40', 7689-90', 7717-18', 7729-30', 7747-48', 7756-57' & 7762-63' w/ 3 spf.

52. FORMATION (LOG) MARKERS

Lower Price River	8637
Sego	9135

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 1158-26

API number: 4304737852

Well Location: QQ NENW Section 26 Township 9S Range 22E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: PRO PETRO

Address: PO BOX 827

city VERNAL state UT zip 84078

Phone: (435) 789-4729

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

Formation tops: (Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas
SIGNATURE Mary A Maestas

TITLE Regulatory Assistant
DATE 4/14/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
UTU0285A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS8. Well Name and No.
CHAPITA WELLS UNIT 1158-269. API Well No.
43-047-3785210. Field and Pool, or Exploratory
NATURAL BUTTES11. County or Parish, and State
UINTAH COUNTY, UT**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG RESOURCES, INC.Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T9S R22E NENW 1224FNL 2315FWL
40.01088 N Lat, 109.40844 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed as per the APD procedure.

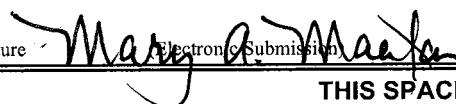
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #69825 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 05/07/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******RECEIVED****MAY 14 2009****DIV. OF OIL, GAS & MINING**